

# D3

Total Wells	UIC Type	Well Count	Field	Aquifer Formation
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No. of Wells Outside Productive Limits (Primacy/MOA)

**346**

No. of Wells Possibly Needing AE Update

**252 248**

less 4 wells in Sargent Oil field TDS 18,000

Extension of Primacy/MOA

Hydrocarbon Producing Aquifer

**205 219 5**

SC	21	Lynch Canyon Oil	Monterey
SF	3	Lynch Canyon Oil	Monterey
WD	1	Lynch Canyon Oil	Monterey
SC	146	Cat Canyon Oil	Sisquoc
SC	26	Arroyo Grande Oil	Pismo
PM	1	Arroyo Grande Oil	Pismo
WD	10	Arroyo Grande Oil	Pismo
WD	7	San Ardo Oil	Monterey
WF	3	Russell Ranch Oil	Vaqueros
WD	1	Cat Canyon Oil	Sisquoc

AE of USDW

47 29 5

Possible USDW <3,000		13	
USDW >3,000		34	

WD	2	Lynch Canyon	
WD	13	San Ardo	Monterey
WD	14	San Ardo	Monterey
WD	2	San Ardo	Monterey
WD	3	San Ardo	Monterey
WD	4	San Ardo	Monterey
WD	1	San Ardo	Monterey
WD	3	Lompoc	Monterey
WD	1	Monroe Swell Oil	44
WD	1	Barham Ranch Oil	Monterey

Aquifer	TDS	Operator	Comments
Zone(s)			

5+

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Lanigan	6,500	Eagle Petroleum	AE document substantially complete
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Lanigan	6,500	Eagle Petroleum	AE document substantially complete
Sisquoc	8,500	ERG Resources	AE document substantially complete
Dollie	1,820	Freeport-McMoran Oil	Notified. For follow-up meeting.
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Aurignac	5,950 - 7,200	Aera Energy	Notified. For follow-up meeting.
Dibblee	9,000	E&B Natural Resources	For notification.
Sisquoc	8,500	Greka Oil & Gas	Notified. For follow-up meeting.

5+

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	Resolved - 10 wells will meet criteria bec. they were hydrocarbon producing (proj. 02806003); 3 wells are not <3,000 TDS but > 3,000 and IZ is hydrocarbon producing, should be included in the tally for Extension of Primacy/MOA HC zone
	These wells should meet the criteria of either hydrocarbon producing zone or AE of a USDW between 3,000 and 10,000 TDS.

Santa Margarita	3,800	Eagle Petroleum	AE document substantially complete
Lombardi	5,950	Chevron USA	For notification.
Lombardi	5,950	Chevron USA	For notification.
Lombardi	5,950	Neon Energy	For notification.
Lombardi	5,950	Neon Energy	For notification.
Lombardi	5,950	Neon Energy	For notification.
Lombardi	5,950	Trio Petroleum	For notification.
Monterey	4,800	Freeport-McMoran Oil	Notified. For follow-up meeting.
Doud	4,400	California Oil Independent	For notification.
Monterey	5,100	Sierra Resources	For notification.